# Supporting the Ethekwini air quality monitoring network in preparations for accreditation

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# Preface

The visit to the Ethekwini municipality and their air quality monitoring network was done as part of supporting the Ethekwini air quality monitoring network in preparations for accreditation.

I would like to thank the team from the eThekwini Health Department for their positive support and participation in all activities during my stay.

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# Summary

In November 2009 a five days visit was made to the Ethekwini municipality and their air quality monitoring network with the purpose of supporting the municipality in their work to be accredited according to ISO 17025:2005.

During the visit existing documentation was evaluated, two stations and their workshop/Calibration lab inspected and some operations were demonstrated by the technicians. The findings were presented to and discussed with the team from the eThekwini Health Department.

Network operation is according to good practice and the operators are skilled. There is a lack of documentation at the station. The forms are adequate but SOPs are missing for many operations.

Quality control is done at several levels by different persons increasing the confidence in the final data. The personnel has good knowledge about their tasks.

The current workshop facilities will not cover the needs. A total of three rooms are necessary, a workshop, test room and storage room. The rooms should be in the same vicinity. The current room can be used as either of these rooms after refurbishing.

The existing quality maual is based on ISO standard 17025 and following its structure. It forms a good basis for further development into a system that will fulfill the requirments for accreditation according to the standard. It is however not a living document. It should be revised and completed. It references many suporting documents which function should be evaluated and updated as ncessary.

# Supporting the Ethekwini air quality monitoring network in preparations for accreditation

# **1** Introduction

In November 2009 a five days visit was made to the Ethekwini municipality and their air quality monitoring network with the purpose of supporting the municipality in their work to become accredited according to ISO 17025:2005.

During the visit existing documentation was evaluated, the Ganges and Southern Works stations as well as their workshop/Calibration lab inspected. Quality control of data and some operations were demonstrated. The findings were presented to and discussed with the team from the eThekwini Health Department.

Below is a short summary of the visit:

- 23 November Visit to Southern Works station to look at station facilities and station operation.
- 24 November Visit to Ganges station to demonstrate on site dynamic calibration of an analyser.
- 25 Novmeber Visit to the workshop/calibration lab to evaluate the facilities.
- 26 November Inspection of data quality control and data handling.

Inspection of documentation and identification of gaps according to ISO 17025.

27 November Presentation of findings and discussions

During the stay there were open discussions on station operation, quality control, data handling, documentation, e.t.c. The team from the eThekwini Health Department was very supportive on all issues.

Soft copies of a number of of documents were handed over to the municipality as examples of quality system documentation, see appendixes.

# 2 Station operation

A visit was made to Southern Works station on 23 November 2009 to look at how a regular site visit is done. Several people attended the visit including Linda who is the responsible technician at the site.

The visit was conducted according to the Weekly Station Visit Check Sheet. Upon arrival the zero check on the gas monitors (NOx, SO2, TRS) was initiated. Zero air is produced by scrubbing ambient air in an activated charcoal canister, one for each analyser. Zero air is connected to the analyser AUX port. While performing the zero check the operater checked for shelter damage, water/dust in sampling manifold/tubes, met sensors and data sampling system as well as recorded status parameters for each analyser in their respectrive Instrument Check Sheet.

Span check is done using permeation tubes weekly and a travelling standard gas cylinder monthly. Gas cylinders are of low concentration type from well know gas suppliers such as Air Liquide. During the visit the travelling standard was used. The results from the span check was recorded in the Instrument Check Sheet and in a control chart that remain at the station.

Traceability is achieved through six-monhtly dynamic calibrations performed by C&M Consulting Engineers.

Inlet filters are checked weekly and changed if necessary. During the visit a filter change was done.

# 2.1 Comments

The operator had good knowledge of her work and understanding of what she was doing. The visit was conducted according to good practices. The forms were adequate but SOPs were missing for all instruments except the SO2 analyser.

The door to the station stayed open during the visit. The change in indoor temperature due to the open door can influence the results of the Zero/Span checks. The influence can be tested during a span check.

Upon entering the station there was a smell of ozon, probably from breakthrough in the ozon scrubber of the NOx analyser. The scrubber material should be changed.

While activated charcoal scrubs SO2 and NO2 well it does not scrubb NO as good. Purafil has been used before to scrub NO but with mixed results. The air is drawn through the scrubber by the analyser pump. The lower inlet pressure due to resistance in the canister can influence the zero measurement. This should be validated by checking against synthetic air from a gas cylinder. To avoid the pressure drop a pump with a needle valve and a vent rotameter can push the air through the canister. Zero air should be fed through the inlet port during the monthly Zero/Span check to test the inlet line.

To get the correct status of the analyser status parameters should be recorded before initiating the zero check.

To simplify the check of status parameters acceptance limits should be added to the Instrument Check Sheets.

None of the gas cylinders inside the shelter were secured. A tipping gas cylinder can cause injure to the operator as well as equipment. If the main valve on the cylinder is open and the regulator breaks off during a fall the gas cylinder will start spinning on the floor. Gas cylinders should be secured to the wall by a chain at two heights or by a clamp to the table. A gas cylinder handling procedure can be found in Annex A.

Span check on SO2 and SO2/TRS analysers where performed using the same SO2 cylinder. Instead of performing the span checks in series they can be performed in parallel by the use of a Y-connector. It should be evaluated if the six-monthly check of the TRS converter by the external company is sufficient or if more frequent testing is necessary.

The procedure of using permeation tubes during weekly checks and a gas cylinder every four weeks is good. There is an insufficient number of gas cylinder regulators resulting in switching of regulators between cylinders. As far as possible NO and SO2 cylinders should not use the same regulator because SO2 residues inside the regulator can influence subsequent NO readings.

One should consider recording results from the zero check in a control chart similar to the span check control chart.

Inlet filter change was done without touching the filter by fingers but a pen cap was used to get the filter in place resulting in a possible contamination of the filter by the pen cap. Gloves and a tweezer shold be considered.

Visits are recorded sufficiently in the station log book at the station.

There is a station manual at the station but it is not in use. Neither SOPs nor forms where included in the manual. The station manual should be revised and accommodated to the network's needs. The same station manual format should be used at all stations.

#### 2.2 Conclusion

The station is operated according to good practice and the operator is skilled. The use of calibration gases from well know suppliers and the six monthly dynamic calibrations performed by the external company help securing measurements of good quality. There is a lack of documentation at the station. The forms are adequate but SOPs were missing for all instruments except the SO2 analyser. The Station Manual should be revised and populated with the necessary SOPs and forms.

# **3** Dynamic calibration of analysers

Calibrations are crucial to maintaining good data quality. A visit was made to Ganges station on 24 November 2009 to make a dynamic calibration of a SO2 analyser. A TEI146C calibrator was brought to the station. SO2 gas was supplied from a high concentration gas cylinder and dilution air was supplied from a gas cylinder containing synthetic air.

The calibrator can be run in both manual mode, where you specify gas and dilution air flows, or automatic mode, where you enter the cylinder gas concentration and an output gas concentration. Both modes where tested successfully. In automatic mode the output gas flow was automatically set to about 650 ml/min. This will be too little if more than one analyser is calibrated at the time. No explanation to the phenomenon was found and the operating manual should be consulted.

The SO2 analyser locked during the test at an offset of 100 ppb for unknown reasons. The offset disappeared after forcing the analyser to run a zero reference.

After subtracting the offset the results where entered into a calibration sheet provided by NILU, see Annex B.

## 3.1 Comments

The results from the dynamic calibration shows very good linearity indicating that both the analyser and calibrator are working good.

The calibrator has neither supporting SOPs nor forms. A SOP and necessary forms should be developed and training in use of the calibrator conducted.

Once in operation the calibrator can be used to check analysers after repair as required by SANAS and to calibrate periodically travelling standard gas cylinders in the network.

## 3.2 Conclusion

The dynamic calibrator is working good. A SOP and necessary forms for the use of the calibrator should be developed and training in use of it conducted.

# 4 Data quality control

Data is collected automatically into ENVISTA. ENVISTA will stores the unchanged raw data. Data is evaluated (technical quality control, TQC) in ENVISTA by the station operator daily. Invalid data, e.g. from zero/span checks are flagged and notes on invalid data is made in the data validation log file, one for each station.

Quality control data, measurement data and charts of all components are exported from ENVISTA to Excel by Sylvia after the end of the month. Sylvia will check the data any need for further data discrimination is discussed with the station operator and updated in ENVISTA as necessary. A new download to Excel is made If any changes are done in ENVISTA.

Nozipho will receive the Excel sheets from Sylvia. She will perform a locigal quality control (LQC) on the data based on e.g. comparison of data between stations, comparison with historic data, e.t.c. Any questionable data will be reported to Sylvia who will discuss it with the operator and make changes in ENVISTA if necessary. Comunication between LQC and TQC is documented in forms.

After LQC the last month's data availability is presented in a management meeting. After being finally approved data is copied to AirQUIS.

The data base is in ENVISTA. Data in AirQUIS is used for reporting and other purposes, e.g. modeling.

# 4.1 Comments

The system seems to be working well. Data is checked at three levels, daily TQC in ENVISTA, monthly (weekly for priority stations) TQC in Excel and monthly LQC in Excel with support from AirQUIS. The quality control is strengthen by QC done at multiple levels by different persons using different tools.

QC procedures at the different levels are documented in SOPs . Transfer of data between QC levels are documented in forms. It is not certain if a SOP exists for LQC as it was not presented.

There are many steps in the QC and care must be taken not to make any errors in preparing the Excel sheets. It is vital to update the ENVISTA data base after discriminating data in Excel. One could investigate the possibility of doing both TQC and LQC in ENVISTA to strengthen the integrity of the data.

## 4.2 Conclusion

QC is done at several levels by different persons increasing the confidence in the final data. The personnel has good knowledge about their tasks. Part of the QC is done outside the data base system (ENVISTA) and there will be inconsistancies in the data base if results from the external QC is not updated in ENVISTA.

# 5 Work facilities at home office

The Pollution Control Support Section uses a former projector room as combined workshop, test lab and storage room, mostly the latter. The room is long and narrow and is next to an auditorium. It is open to the auditorium through holes in the wall. A tall bench runs along on wall and a narrow bench runs along the parallel wall. The room was packed with gas cylinders, old analysers and packing boxes.

## 5.1 Comments

The two benches are too high and too narrow respectively for use as work benches. To make the room suitable for working on air quality measurement equipment it will have to be emptied completely and new work tables of proper height and width installed. A steel framed shelf for storing analysers could be installed along the far wall. The holes in the wall must be closed to prevent noise from pumps and instruments disturbing the audience in the auditorium. After refurbishing it will still be only one room for repairs, testing and storage which is not adequate.

A typical schedule when an anlyser is returned for service or repair is:

- 1. Repair and service analyser
- 2. Let the analyser run on test for a few days
- 3. Calibrate the analyser
- 4. Prepare the analyser for shipment or store it

Repair and service is done with the analyser off. This can take anyting from a few hours to days. During testing and calibration the analyser, pump, e.t.c. will run continuously. The noise is large and one should use hearing protection if working in the same room for longer periods. It will not be possible to combine the test area with office space. It is necessary to have a storage area for various equipment, e.g. analysers, pumps, packing boxes and gas cylinders. Especially gas cylinders must be stored separately from work areas as they have to be secured properly to prevent them from causing injuries when falling over.

In order to separate the noisy test area from the repair and service area and have secure storage of gas cylinders and other equipment three rooms are required, a workshop, a test room and a storage room. An example is shown in Annex C. The example is a minimum requirement including a 24 m<sup>2</sup> workshop, 16 m<sup>2</sup> test room and a 10,5 m<sup>2</sup> storage room.

# 5.2 Conclusion

The current room will not cover the needs. It can be used as either a workshop, test room or storage room after refurbishing but. A total of three rooms are necessary. The rooms should be in the same vicinity.

# 6 Accreditation and gaps

The Pollution Control Section aims at being accredited according to ISO 17025. The work is started and a draft Quality Manual has been developed. The chapter numbering of the Quality Manual follows the chapter numbering of ISO 17025 which is good. The conentent of the Quality Manual is good.

The Quality Manual makes references to a number of supporting documents which status is unknown, see Table 1.

Reference	Possible title or content			
MP012	Training of personnel			
	Continuous improvement of the management system			
MP001	Control of records			
MR002	Customer feedback and manangement reviews			
MP003	Document control and management procedures			
MP004	Contract andling			
MP005	Supply chain management and suppliers list			
MP007	Weekly report note and data administor's emailing stakeholders			
MP008	Customer complaint procedure			
MP009	Corrective actions			
	Preventive actions and improvements			
MP010	Internal audits and schedule			
MP011	Actions after management review			
MP013	Protection of electronically stored data			
TP001	Data collection or validation			
	Sampling in an automated environment			
TP002	Data flagging/QC			
	Station visit and check			
TP003	Intermediate calibration checks			
	Method validation			
TP004	Uncertainty estimation			
TP005	Protecting data from computers and automated equipment			
TP006	Equipment handling and calibration procedure, calibration			
	schedule			
TP007	Safe handling, transport and storage of testing equipment			
TP008	Equipment maintenance			
TP013	Report amending and new report			
TP014				
TP015				
TP016				
TP017	Result reporting			
TP	Year planner for scheduled maintenance			
TP xxx	Data protected from external interference			

Table 1. Supporting documents

The function and use of the supporting documents has to be evaluated. All of them are probably necessary in one form or the other to fulfill the requirements of ISO 17025.

The quality manual references in addition a number of other documents, see Table 2.

Table 2. Other documents

Table 2. Other documents
Appendix 02 Authority and resources held by managerial and technical personnel
Municipal Manager's circular No. 20/2002
eThekwini Municipality City Managers Circular No. 04/2006
Monthly meeting schedule
Document control and management procedure in Pollution Control Section
The laboratory's Master list of documents in the quality system
Records of Contract reviews (contracts with customers)
Records of actions to assure that purchase of supplies and services has sufficient
quality
Purchasing procedure
Weekly report note
Data administor's emailing stakeholders
Complaint report
Personnel job descriptions
Records of competence (CVs) of personnel
Recording of environmental conditions according to SANAS RO7-01
Invetory list of all equipment and software used at stations and in office
List of all testing (measurement) methods used
Documentation of calculations and data transfer

Likewise the function and use of these documents has to be evaluated too.

In addition to the documents listed above several SOPs and forms exists. A complete list of existing documentation should be compiled and the need for more SOPs and forms evaluated. In principle all activities that may effect the quality of data has to be documented.

A suggested way forward is to familiarize oneselves with the Quality Manual by reading it in parallel to ISO 17025. This is quite informative and helps explain some of the issues of the standard. It is helpfull that the chapter numbering is almost identical in the Quality Manual and the standard. A next step is to identify the supporting documents in Table 1 and 2 as well as identify other necessary procedurs and forms and start developing what is necessary.

The need for an inventory data base and history log book of equipment was discussed. Annex D shows a simple example of how this can be combined into one Excel sheet. The application can be developed into an Access data base and become even more powerfull. Annex E shows an example of a Service report that can be used for service, repairs and regular maintenance. It includes a parts list.

Some other documents and forms were discussed and modified during the visit, see Annex F. They include:

- Station history file. The history log book of the station
- Station manual . The compilation of documents kept at the station
- Incident report. Report file from site visits.
- Routine site visit. ML9850 SO2 monitor. Registration form.
- Routine site visit. R&P TEOM1400 (A, AA, AB) particulate monitor. Reg. form.

A presentation on requirements for accreditation was given to the staff, see Annex G.

Appendix A

# Gas cylinder handling procedure

Quality Manual	AQM Network NNNN - MMMM		
Document:	Page	: 1 of 1	
SOB Installing a gas sylinder	Date	: 2006.09.01	
SOP Installing a gas cylinder	Issue No	: 001	

SOP Installing a gas cylinder

#### Contents of SOP:

1	Purpose of SOP	1
•		

- 2 Applicability and description of equipment 1
- 3 Responsibilities 1
- 4 Instrumentation 2
- 5 Gas cylinder dismantling procedure 2
- 6 Gas cylinder installation procedure 3

#### 1 Purpose of SOP

To describe how to assemble and disassemble a gas cylinder and regulator.

#### 2 Applicability and description of equipment

This SOP applies to handling of gas cylinders.

The gas cylinder unit consists of the gas cylinder, protective cap, gas pressure regulator, gas output tube and a mounting bracket.

Gas cylinders may contain high or low concentration gas. High concentration gas is always diluted in a calibrator before it is fed to the analysers. Low concentration gas cylinders contain "outdoor" concentration gas. They are connected directly to the analyser but without pressuring it.

Never transport a gas cylinder without its valve-protection cap firmly in place. During transportation, cylinders should be properly secured to prevent them from falling or dropping. Before removing the valve-protection cap, gas cylinders should be properly secured by using a floor stand, wall bracket or bench bracket.

#### 3 Responsibilities

Personnel handling gas cylinders will be thoroughly knowledgeable of the contents of this SOP and will comply with its requirements when handling gas cylinders.

Quality Manual	AQM Network NNNN - MMMM		
Document:	Page	: 2 of 1	
SOP Installing a gas cylinder	Date	: 2006.09.01	
SOF Instaining a gas cynnder	Issue No	: 001	

#### 1 Instrumentation

This SOP assumes the following instrumentation:

- Gas cylinder
- Regulator
- Dwyer MiniMaster rotameter (low concentration cylinders)
- Y-connector (6 mm) with silicon sleeves (low concentration cylinders)

The regulator type depends on the gas cylinder type. Table 1 show some typical reference and working/travelling standard regulators.

Table 1. G	as cylinders	and typical	regulators
------------	--------------	-------------	------------

Gas	Pressure regulator		
cylinder	Model	Threading	
NO	Two stage, Stainless steel	Clockwise inside	
SO2	Two stage, Stainless steel	Counter clockwise inside	
со	Two stage, Brass	Counter clockwise outside	
HC	Two stage, Brass	Counter clockwise outside	

#### 2 Gas cylinder dismantling procedure

Dismantling a gas cylinder:

- 3 Close the cylinder valve.
- 4 Close the output needle valve by turning it clockwise.
- 5 Close the regulator adjusting knob by turning it counter clockwise until it runs freely.
- 6 Disconnect the gas output tube at the regulator using a spanner turning it counter clockwise.
- 7 Open the regulator adjusting knob by turning it clockwise.
- 8 Open the output needle valve a litle by turning it counter clockwise. The regulator is no pressureless
- 9 Close the output needle valve by turning it clockwise.
- 10 Close the regulator adjusting knob by turning it counter clockwise until it runs freely.
- 11 Disconnect the regulator from the gas cylinder using an adjustable spanner turning it in the proper direction depending upon the regulator type.
- 12 Install the protection cap on the cylinder valve.

Quality Manual	AQM Network NNNN - MMMM		
Document:	Page	:	3 of 1
SOP Installing a gas cylinder	Date	:	2006.09.01
	Issue No	:	001

#### 1 Gas cylinder installation procedure

Installing a gas cylinder:

- Properly secure the gas cylinder by using a floor stand, wall bracket or bench bracket.
- Remove the protection cap.
- Remove any dust or dirt from the regulator or cylinder valve output with a clean cloth.
- Stand on the side of the cylinder opposite the cylinder valve output and open the cylinder valve for 1 second to blow away any remaining dust in the valve output.
- Connect the regulator to the gas cylinder using an adjustable spanner turning it in the proper direction depending upon the regulator type. Tilt the regulator to horisontal position to let it swing back to vertical position during tightening.
- Close the output needle valve by turning it clockwise.
- Close the regulator adjusting knob by turning it counter clockwise until it runs freely.

During operation the gas flow through the regulator is very small. After the regulator has been connected to the cylinder it must be flushed to remove all residues of ambient air.

#### Flushing the regulator:

- 2 Disconnect any output line at the output needle valve.
- 3 Close the output needle valve by turning it clockwise.
- 4 Close the regulator adjusting knob by turning it counter clockwise until it runs freely.
- 5 Open the cylinder valve until the high pressure gauge indicates the full cylinder pressure.
- 6 Turn the regulator adjusting knob clockwise till the secondary pressure gauge indicator begins to move and indicates 2-5 bar.
- 7 Close the cylinder valve.
- 8 Open the output needle valve slowly and close it again just before the secondary pressure drops to zero.
- 9 Close the regulator adjusting knob.
- 10 Repeat steps 4 to 8 four times.

Quality Manual	AQM Network NNNN -	мммм
1. Document:	Page :	4 of 1
SOP Installing a gas cylinder	Date : 2006	6.09.01
	Issue No :	001

Connecting the gas cylinder to external equipment:

- 2. Close the output needle valve by turning it clockwise.
- 3. Close the regulator adjusting knob by turning it counter clockwise until it runs freely.
- 4. Connect the gas output tube at the regulator output needle valve, thightening the nut using your fingers.
- 5. Tighten the nut using a spanner and turning it clockwise ½ turn.
- 6. Disconnect the other end of the tube in order to flush the tube with gas.
- 7. Open the cylinder valve till the high pressure gauge indicates the full cylinder pressure.
- Turn the regulator adjusting knob clockwise till the secondary pressure gauge indicator begins to move and indicates approx. 20 bar. See calibrator manual if the cylinder will be connected to a calibrator.
- 9. Open the output needle valve. Flush the tube for 5 seconds.
- 10. Close the output needle valve by turning it clockwise.
- 11. If the cylinder will not be connected to a calibrator skip the rest of ths section.
- 12. Connect the output tube to external equipment (calibrator, etc.).
- 13. Open the output needle valve.
- 14. Give sufficient time for flushing the external system before first time use

When connecting a low concentration gas cylinder to an analyser it is important not to pressurise the instrument. A rotameter is connected via a Y-connector to the regulator output needle valve. The third end of the Y-connector is connected to the monitor inlet tube during calibrations. The rotameter indicates correct flow and ventilates excess gas.

Appendix B

**Calibration sheet** 

#### SO2 analyser calibration report - ML9850 A/B

Client	eThekwini Mun.
Analyser Serial No.	
Location	Ganges station
Purpose	Calibration

Calibrating inst.	eThekwini Mun.		
Performed by	Stembiso / Leif		
Date	2009.11.24		
Time Begin/End	10:00	14:00	
Testing Before (B) or After (A) adjusting:			Α

#### Calibration Equipment

Calibrator Model	TEI146C
Serial No.	
Zero Air Model	Synth. air gas cyl.
Serial No.	

Reference gas cylinder		
Serial No.		
Concentration SO2 [ppm]	93.55	
Expiry Date		
Pressure [Bar]		

Pressure [hPa]

#### Environment

Temperature [°C]

Rel. humidity [%]

Displayed Instrument Parameters

Flow [l/min]	0.47 - 0.53			
Pressure [torr]	510 - 800			
Cell temp.	47 - 53			
Chassis temp.	15 - 55			
Flow temp.	45 - 55			
Cooler temp.	8 - 12			
			Instrument Units	ppb

#### **Two Point Calibration**

Response Before (B) and After (A) adjustment											
	Instr.	Instr.	Ze	ero	Span		True=a*	PASS/			
	Gain	Offset	Reference Measure		Reference	Measure	True=a*(Meas-Zero)		FAIL		
	(K)	[ppb]	[ppb]	[ppb]	[ppb]	[ppb]	а	b			
SO2 (B)			0.0	100.0	696.4	838.0	0.944	-94.36			
SO2 (A)			0.0	0.0	694.4	738.0	0.941	0.00	FAIL!		

Post calibration check (A) shall be within <u>1</u>% of expected span value for both span and zero Use **Before adjustment** if purpose of calibration is to document status before maintenance, service or repairs Use **After adjustment** if purpose of calibration is to document status after maintenance, service or repairs

Response Time Test								Relevant?	Ν	
	Span lev	/el [ppb]	90% level	Rise time	10% level	Fall time	Diff.	Rel. diff.	PASS/	
	Expected	Measured	[ppb]	[sec]	[ppb]	[sec]	[sec]	[%]	FAIL	
SO2							0.0			

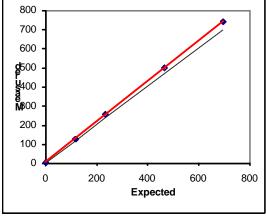
Maximum allowed relative difference between rise and fall time is 10% or 10 seconds

Linearity Test

Response time shall be less then or equal to 180 s

,								
Level Use MFCs SO2								
% of CR	Zero air	Gas	SO2	Expected	Meas.	Relative		
	[LPM]	[SCCM]	[ppb]	[ppb]	[ppb]	residual		
Zero	4.000	0.0	0.0	0.0	0.0	-2.4		
20% CR	4.000	5.0	116.8	116.8	125.0	-1.0		
40% CR	4.000	10.0	233.3	233.3	254.0	1.9		
60% CR	4.000	20.0	465.4	465.4	497.0	0.3		
80% CR	4.000	30.0	696.4	696.4	738.0	-0.3		
95% CR								
Comulanaa	ahall hay (	00/ 400/	00/ 000/	200/ and (		tification D		

Sequence shall be: 80%, 40%, 0%, 60%, 20% and 95% of Certification Range (CR)



a: 1.059 test PASS b: 2.43 Max res. r2: 0.99998 test PASS	Measured	= a * Expected + b	Zero res.	PASS	
PASS	a:	1.059	test	FA33	
r2: 0.99998 test	b:	2.43	Max res.	DASS	
	r2:	0.99998	test	PASS	

Maximum allowed relative residual between regression line and measured value is Maximum allowed residual between regression line and measured value at zero is <u>6</u> % <u>5</u> ppb

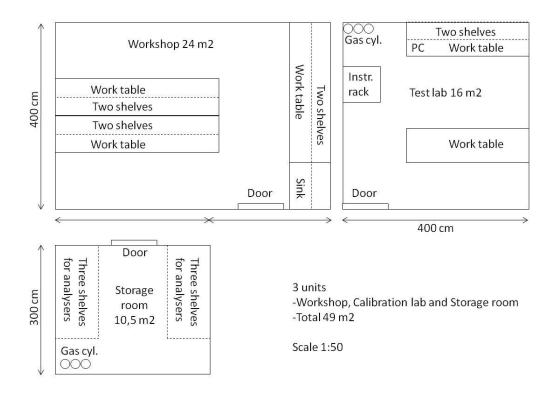
Relevant? (y/n)

Υ

	Intern	al Zero/S	pan Source Test		Relevant? (y/n)	N
Zero source			Span	source		
Serial number			Serial	number		
	SO2 Zero [ppb]	[ppb] Span [ppb]				
Old certified conc.						
Measured conc.						
New certified conc.			Adjusted based on (A)			
Abs / Rel. dev. [%]						

Appendix C

Work shop facilities



Appendix D

**Inventory database** 

INVENTORY Status:	DATABASE								
E = Empty cyl Station			Blank = OK Model 🖵	Comr +	SerNo 🔽 E	BarCode 💌 S	Status 🔽 2	009.11.26	•
Ganges									
Ganges	Analyser	Monitor Europe	ML9841B	NOx	M1916-M776				
Ganges	Analyser	Monitor Europe	ML9850B	SO2	M1918-M713				
Ganges			TEOM1400		1400AB247920 309				
Ganges	Gas cylinder								
Ganges	Logger Hub	Office connecti		na	0100/LT3G2E0 234902				
Ganges	Logger Keyboar	Lenovo	KU-0225	na	1280590				
Ganges	Logger Monitor		9227-AC6						

Appendix E

Service report

	Service	e Report
Instrument:		Other:
Serial no:		Serial no:
Make:		
Services		
Maintenance Calibration		
Repairs – Symptom:		
Other:		
Date received:	From:	
Status on receival:		
Date returned:	То:	
Status on return:		
Actions		
1.		

Part name	Part no.	#	Unit cost	Total cost
	·		Grand total:	

Date:

Init:

Signature: \_\_\_\_

# Appendix F

# **Additional forms**

- Station history file. The history log book of the station
- Station manual . The compilation of documents kept at the station
- Incident report. Report file from site visits.
- Routine site visit. ML9850 SO2 monitor. Registration form.
- Routine site visit. R&P TEOM1400 (A, AA, AB) particulate monitor. Reg. form.

### STATION HISTORY FILE

#### STATION:

CONTENTS:

**1. STATION CHECK SHEETS** 

2. INSTRUMENT CHECK SHEETS

3. INCIDENT REPORTS

4. STATION HISTORY LOG

5. LIST OF DOCUMENTATION

6. STATION DATA SHEET

#### 7. TECHNICAL INFORMATION SHEET

Station history log contains only information that can be not recorded in the Inventory data base

SHELTER:	
MANUFACTURER (name, address, tel, fax):	MODEL:
	MODEL.
SALES REPRESENTATIVE (name, address, tel, fax):	
SERIAL NUMBER:	
DATE RECEIVED:	
DATE RECEIVED:	NEW USED
REMARKS ON MALFUNCTIONS AND WARRAN	TY CLAIMS ON RECEIVING:

# **STATION DATA SHEET**

Date:\_\_\_\_\_ Signature:\_\_\_\_\_

### **TECHNICAL INFORMATION SHEET**

STATION:		STATION ID:
ADDRESS:	COORDINATES (X / Y):	
OWNER OF PREMISES (name, address, tel, fax):	LOCAL CONTACT PERSON fax):	(name, address, tel,
PERSON RESPONSIBLE FOR STATION (name,	institution, address, tel, fax):	
TECHNICAL SPECIFICATIONS:	TECHNICAL SPECIFICATION	IS (cont.):
Yes No	Electrical power circuits (no. o	
Stand-alone shelter:		
Air Condition:	Electrical power sockets (no. o	);
Windows:	Intake holes in walls/ roof (no.	of):
Floor number:	Benches (meter):	
Access:	Size (L x W x H, meter):	
	Instrument racks (no. of):	
	Tolophono numbori	
REMARKS:	Telephone number:	

### **STATION MANUAL**

#### STATION:

#### CONTENTS:

#### 1. PERFORMANCE ACCEPTANCE CRITERIA

#### 2. STANDARD OPERATIONS PROCEDURES AND FORMS

#### 3. INCIDENTS REPORT (blank forms)

The StationVisit Log is in a separate book

## **INCIDENT REPORT**

STATION:							
Date of travel:							
Name of operator:							
Observations, results and ac	tions:						
	Notes of	on incidents					
Instrument							
Type / model	Serial number	Observations, results, actions etc.					

Date

Signature

Site name		Site ID	Operator	Instr. sn.	Span gas Sn.	Туре	SO2 concent	ration
					Zero air conc.		Туре	
	Date							
Time	Start time/E	nd time						
Ambient	Monitor							
Operating mode	•							
Instr.	Flow [l/min]	0.47 - 0.53						
status		orr] 510-800						
	Cell	47 - 53						
System	Chassis	15 - 55						
temp. [°C]	Flow	45 - 55						
•	Cooler	8 - 12						
	Changed	Inlet filter						
Maintenance		Fan filter						
	Cleaned	Interior						
Span gas		Cyl. pres.						
. 0		SO2						
	Zero air	Min						
		Max						
Instrument		SO2						
	Span gas	Min						
	opun guo	Max						
		SO2						
	Zero air	Min						
		Max						
Data logger		SO2						
66	Span gas	Min						
		Max						
Inside action		Zero air						
criteria?		Span gas						
	Inlet conne	cted to manif.						
NB!	Gas cylinde							
	ZAGturned							
Comments								
							+	
Signature								

Routine site visit. ML9850 SO2 monitor

Site name		Site ID	Operator	Instr. sn.		Inlet Sn.		
						Туре		
				SES sn.		Fraction		
	Date	•						
Time	Start time/E	nd time						
Ambient	Monitor	Mass Conc				•		•
	Condition							
Status	Mode							
	Filter Load							
	Case							
Temp	Air							
•	Cap							
	Main							
Flow	Auxiliary							
	Noise	< 0.1						
Mass trans.		Noise<0.00010						
	Changed y/							-
	Mode 4 OK							
Filter	Noise	< 0.1						
	Frequency	Noise<0.00010						
	Load							
	In-line-filter	Main						
Replaced	m-me-mer	Auxiliary						
	Flow ctrl. fil	ters						
	PM inlet							
Cleaning	Flow splitte	r						
	Inlet tube							
	OffsetMain							
Leak check	OffsetAux							
	Main-Offset	tMain < 0.15 l/min						
	Aux-Offset/	Aux < 0.15 l/min						
Comments								
Signature								

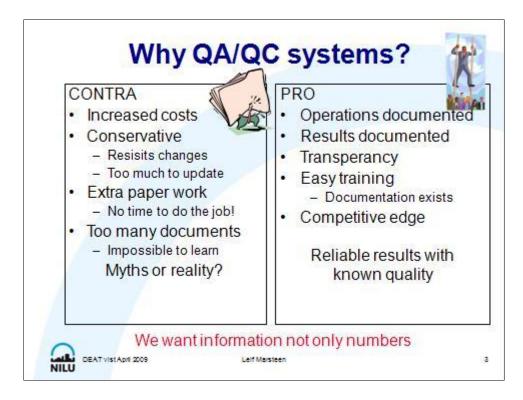
Routine site visit. R&P TEOM1400 (A, AA, AB) particulate monitor

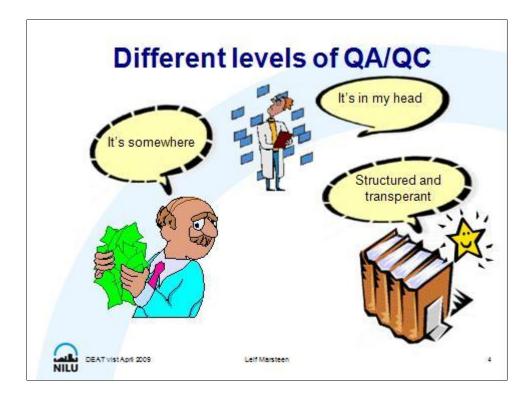
Appendix G

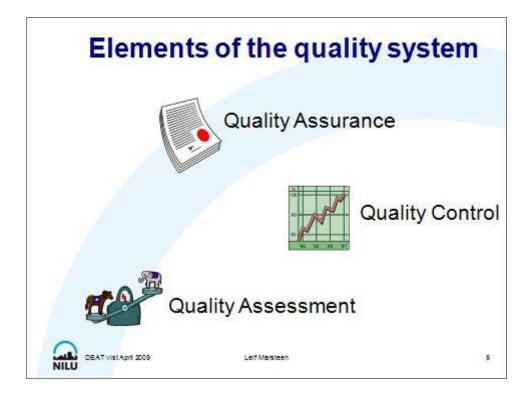
# Presentation on requirments for accreditation





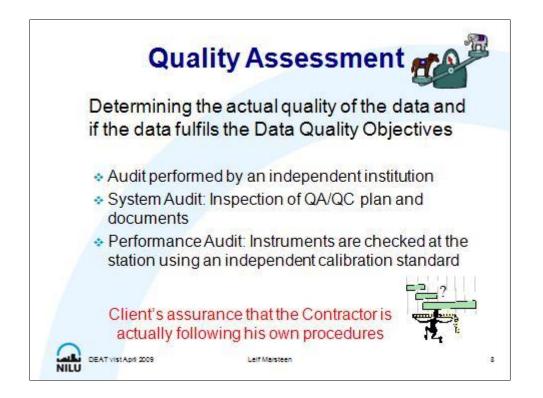






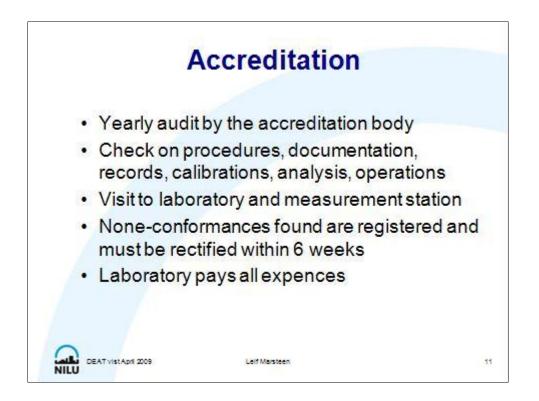








Component	Measurement method	Reference to standard
NO, NOX NO2	Automatic Chemiluninecsence	CEN/EN142111, Standard method for the measurement of the concentration of nitrogen dioxide and nitrogen monoxide by chemilumines.cence
SO2	Automatic Ultraviolet fluores œnce	CEN/EN14212, Standard method for the measurement of the concentration of sulphur dioxide by ultraviolet fluorescence CEN/EN14625, Standard method for the measurement of the concentration of ozone by ultraviolet chotometry
03	Automatic Ultraviolet photometry	
со втх	Automatic Nondispersive infrared spectroscopy Automatic, GC	CEN/EN14626, Standard method for the measurement of the concentration of carbon monoxide by nondispersive infrared spectros co CEN/EN14662, Ambient air quality - Reference method for measurement of benzene concentrations







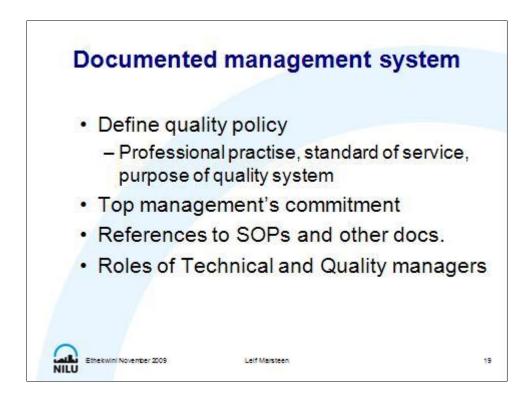


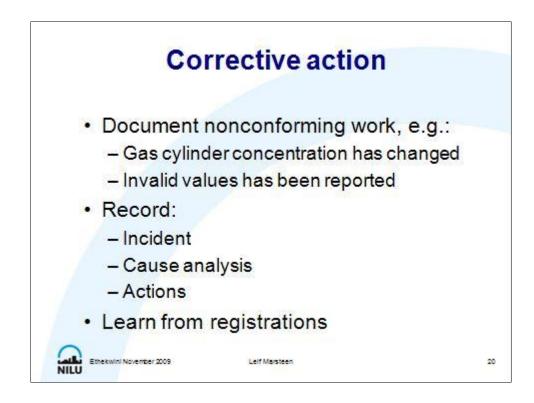












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Leif Marsteen		,	А				
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Ethekwini municipality ABSTRACT The Ethekwini air quality monitoring network is reparing for accreditation according to ISO standard 17025. A visit was made to Durban to evaluate the current quality system and operations and to identify gaps. This report documents the evaluations, gaps found and gives recommendations.							
NORWEGIAN TITLE	volitet i deres forborodolser til akkraditering						
KEYWORDS	valitet i deres forberedelser til akkreditering						
Support	Monitoring	Accred	litation				
ABSTRACT (in Norwegian) Ethekwinis målenett for luftkvalitet ønsker å bli akkreditert i henhold til ISO 17025. I den forbindelse ble det foretatt et besøk til Durban for å evaluere deres kvalitetssystem og organisasjon samt å identifisere mangler. Denne rapporten dokumenterer evalueringen og mangler og foreslår forbedringer.							
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